

# ○ Rittershoffen Geothermal Heat Plant

Enhanced Geothermal System (EGS) for heat generation

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G E O E N V I

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3/

Reference  
parameterized  
LCA model

EXPLORATION

$E_{\text{exploration}}$   
2.82e5 – 9.65e5 MJ

Scope of the study:  
Not volcanic  
General  
Heat  
Stimulation

CONSTRUCTION

POWER PLANT

Heat exchanger

$L_{\text{fw pipe}}$   
100 – 300 m  
 $L_{\text{gw pipe}}$   
100 – 300 m  
 $M_{\text{HE,Rit}}$   
23.07 – 92.28 t

Pumps

$P_{\text{LSP}}$   
200 – 1200 kW  
 $P_{\text{Pump}}$   
0 – 500 kW

Building

$A_{\text{Powerplant}}$   
692 – 2100 m<sup>2</sup>

WELL DRILLING

Drilling

$L_w$   
1300 – 5500 m  
 $\text{Ratio}_{\text{MD,well}}$   
1 – 1.3  
 $N_{\text{in}}$  and  $N_{\text{prod}}$   
1 – 2  
 $\text{km}_{\text{cuttings}}$   
50 – 500 km

Drilling Platform

$A_{\text{Platform}}$   
6500 – 20000 m<sup>2</sup>

Stimulation

$V_{\text{chemsti}}$   
40 – 250 m<sup>3</sup>  
 $V_{\text{hydrsti}}$   
1000 – 5000 m<sup>3</sup>

Testing

$\text{CO}_2$  testing  
0 – 3.12e5 kg

OPERATION AND MAINTENANCE

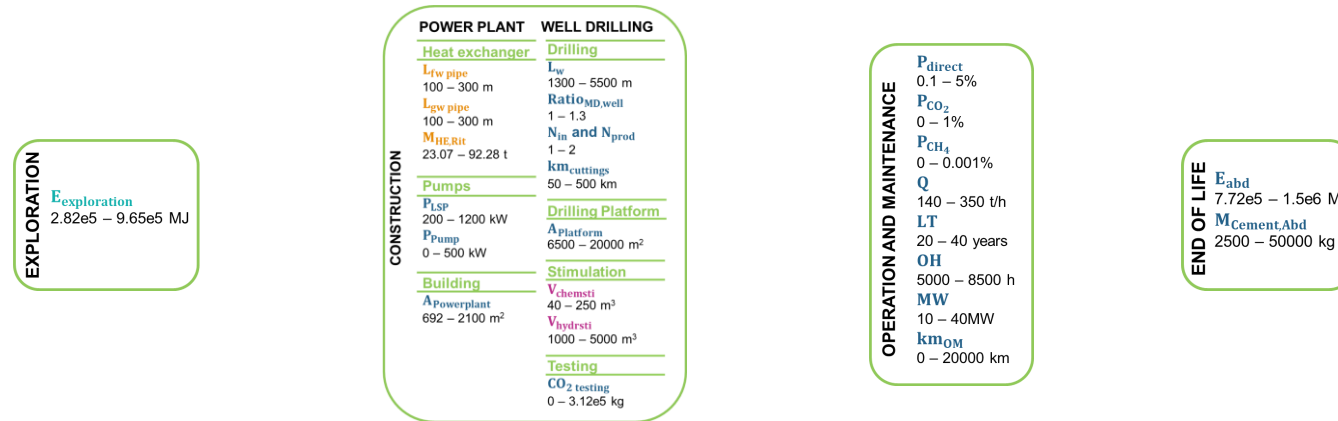
$P_{\text{direct}}$   
0.1 – 5%  
 $P_{\text{CO}_2}$   
0 – 1%  
 $P_{\text{CH}_4}$   
0 – 0.001%  
 $Q$   
140 – 350 t/h  
 $LT$   
20 – 40 years  
 $OH$   
5000 – 8500 h  
 $MW$   
10 – 40MW  
 $\text{km}_{\text{OM}}$   
0 – 20000 km

END OF LIFE

$E_{\text{abd}}$   
7.72e5 – 1.5e6 MJ  
 $M_{\text{Cement,Abd}}$   
2500 – 50000 kg

## ○ Step 2 : Reference parameterized LCA model

Reference model to estimate Climate Change, total impact category (ILCD 2018) based on 26 parameters



$$GHG_{Rittershoffen} = \frac{GHG_{exploration} + GHG_{PowerPlant} + GHG_{Drilling} + GHG_{OperationMaintenance} + GHG_{EndofLife}}{MW \cdot OH \cdot 1000 \cdot LT \cdot \left(1 - \frac{Loss}{year} \cdot LT\right)}$$

kWh produced over the plant's lifetime

### ○ Step 3 : Identification of the key variables

With Sobol indexes thanks to a global sensitivity study

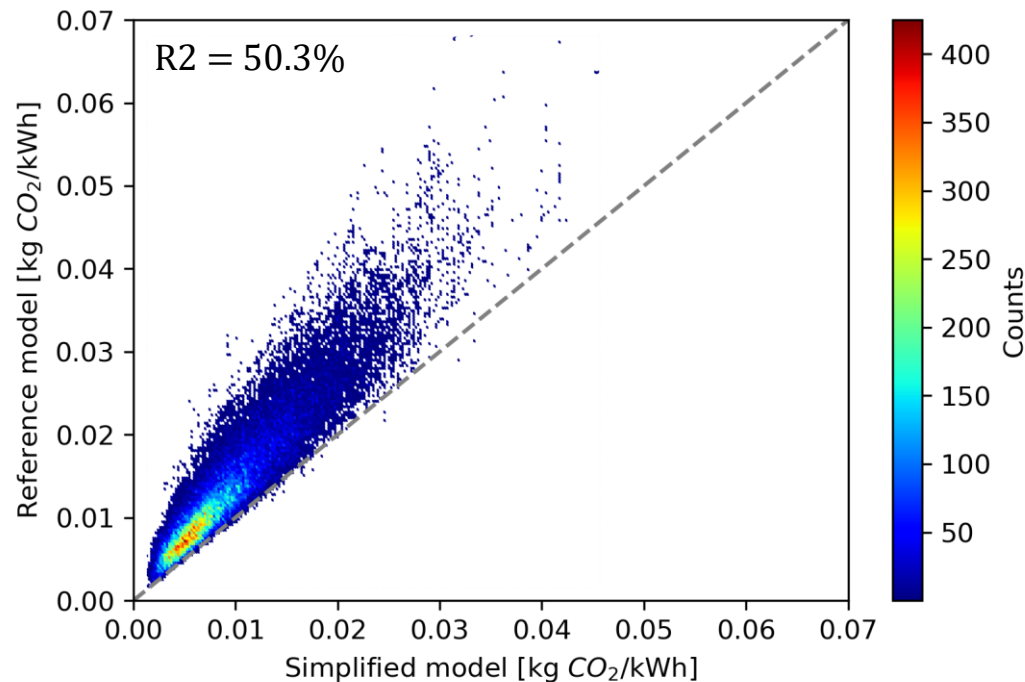
- First order index (S1)
- Parameters contributing the most to the **variability** of the Climate change, total impact category (ILCD 2018)

		S1
Heat output	<b>MW</b>	57%
Well length	<b>L<sub>w</sub></b>	14%
Power production pump	<b>P<sub>LSP</sub></b>	7%
Number of production wells	<b>N<sub>prod</sub></b>	3%
Direct emissions	<b>P<sub>direct</sub></b>	2%
Lifetime	<b>LT</b>	2%
CO <sub>2</sub> in direct emissions	<b>P<sub>CO2</sub></b>	1%
Operating hours	<b>OH</b>	1%
Explained variance		87%

### Step 4 : Simplified model for Climate Change total [kg CO<sub>2</sub>-eq/kWh]

Based on 6 parameters explaining 83% of the climate change variability from the reference model

Six parameters: Heat output (**MW**), well length (**L<sub>w</sub>**), power production pump (**P<sub>LSP</sub>**), number of production wells (**N<sub>prod</sub>**), lifetime (**LT**) and operating hours (**OH**)



$$GHG_{Rittershoffen} =$$

$$- \left( \frac{(N_{prod} + 1) \cdot [86622.13229 \cdot 10^{3.51E-04 \cdot L_w} + 39.51008 \cdot L_w^{1.046} + 58.45841 \cdot L_w^{1.22} + 22.26399 \cdot L_w^{1.23} + 243.97870 \cdot L_w]}{LT \cdot MW \cdot OH \cdot (0.83333 \cdot LT - 1000)} \right)$$

$$+ \frac{N_{prod} \cdot P_{LSP} \cdot (45.69987 \cdot LT + 650.79088)}{LT \cdot MW \cdot OH \cdot (0.83333 \cdot LT - 1000)}$$

$$+ \frac{49982.64343 \cdot LT}{LT \cdot MW \cdot OH \cdot (0.83333 \cdot LT - 1000)}$$

$$+ \frac{7.86E-02 \cdot N_{prod} \cdot P_{LSP} + 6.74846}{MW \cdot (0.8333 \cdot LT - 1000)}$$

○ Step 4 : Simplified model for Climate Change total [kg CO<sub>2</sub>-eq/kWh]

Applicability Domain : For which installation can the simplified model be used?

- 1) Heat generating power plant (not necessarily with stimulation)
- 2) FR electricity mix
- 3) Low direct emissions (0.1-5%)
- 4) Variables within the following ranges

		Unit	Min	Max
Heat output	<b>MW</b>	MW	10	40
Well length	<b>L<sub>w</sub></b>	m	1300	5500
Power production pump	<b>P<sub>LSP</sub></b>	kW	200	1200
Number of production wells	<b>N<sub>prod</sub></b>	-	1	2
Lifetime	<b>LT</b>	years	20	40
Operating hours	<b>OH</b>	h/y	5000	8500

## ○ Step 5 : Comparison with literature - Climate Change total [kg CO<sub>2</sub>-eq/kWh]

- So far no comparison with published results was possible
- Difficulties:
  - Few available LCA on heat production from deep geothermal power plants only
  - Fewer available LCA studies within the simplified model's boundaries
- Words of caution
  - Impact category
  - Level of details

**Thank you for your attention !**

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